SJVN Green Energy Limited (SGEL)

(A Wholly Owned Subsidiary of SJVN Limited)

BID DOCUMENT

FOR

Balance of System Package for Setting up of 401 MW Solar Projects (28 Nos.) under MSKVY 2.0 (PM Kusum Component C) in the State of Maharashtra including comprehensive O&M for three years.

(DOMESTIC COMPETITIVE BIDDING)

Bid Document No: SGEL/CHQ/Contracts/BoS PM KUSUM 401 MW/2025 Aug, 2025

Tender Search Code: SGEL-2025-TN000003

Regd. & Corporate Office

Corporate Headquarter,

Shakti Sadan, Shanan

P.O. Malyana, Shimla –171006(H.P.)

Website: www.sjvn.nic.in

CIN No: **CIN: U40100HP2022GOI009237**

DISCLAIMER

1. Though adequate care has been taken while preparing the Bid Document, the bidder(s) shall satisfy themselves that the document is complete in all respect. Intimation regarding any discrepancy shall be given by the prospective bidders to the office of SGEL Ltd immediately.

2. If no intimation is received from any bidder within 15 (Fifteen) days from the date of publishing the tender Document on e-tendering portal, it shall be considered that the document is complete in all respect and has been received/ acknowledged by the bidder(s).

3. SGEL reserves the right to modify, amend or supplement this document.

4. This Bid Document has been prepared in good faith and on best endeavor basis. Neither SGEL nor their employees or advisors make any representation or warranty, express or implied, or accept any responsibility or liability, whatsoever, in respect of any statements or omissions herein, or the accuracy, completeness or reliability of information, and shall incur no liability under any law, statute, rules or regulations as to the accuracy, reliability or completeness of this document, even if any loss or damage is caused by any act or omission on their part.

5. In case of any discrepancy in the documents uploaded on the websites of SGEL/ SJVN, ISN-ETS and CPPP, the documents uploaded on the ISN-ETS website will prevail.

Place: Shimla **Date: August , 2025**

INDEX

SECTION	DESCRIPTION
I	**Notice Inviting Tender (NIT)**
II	**Instructions to Bidders (ITB)**
III	**Conditions of Contract (CC)**
IV	**Technical Specifications (TS)**
V	**Bid Response Sheets (BRS) & Annexures**
VI	**RfS issued by MSEB Solar Agro Power Limited (MSAPL)**

SECTION–I

NOTICE INVITING TENDER (NIT)

SJVN Green Energy Limited

(A Wholly Owned Subsidiary of SJVN Limited)

NOTICE INVITING TENDER

Bid Document No: SGEL/CHQ/Contracts/BoS PM KUSUM 401 MW/2025 **Aug, 2025**

SUBJECT: Balance of System Package for Setting up of 401 MW Solar Projects (28 Nos.) under MSKVY 2.0 (PM Kusum Component C) in the State of Maharashtra including comprehensive O&M for three years.

1.1 SJVN Green Energy Limited (SGEL), a wholly owned subsidiary of SJVN Limited has bagged 1352 MW capacity of Solar power projects through tariff based competitive bidding under Request for Selection (RFS) for Procurement of Solar Power under Mukhya Mantri Saur Krushi Vahini Yojana 2.0 Scheme launched for implementation of feeder level solarisation under Component C of PM-KUSUM Scheme. The details are as under:

Sr. No.	District	No. of Locations	Cumulative Capacity (in MW)
1	Pune	9	154
2	Nashik	22	304
3	Ahmednagar	19	315
4	Solapur	52	579
Total		102 Locations	1352 MW

Out of above projects, SGEL invites online bids through open tender basis on Single Stage Two Envelope (i.e. Envelope-I: Techno-Commercial Bid and Envelope-II: Price Bid) with Reverse Auction for “Balance of System (BoS) Package for Setting up of 401 MW Solar Projects (28 Nos.) under MSKVY 2.0 (PM Kusum Component C) in the State of Maharashtra including comprehensive O&M for three years”.

These 28 nos. projects with cumulative capacity of 401 MW have been divided in 4 groups (**Annexure 1 of this NIT**). Selection of Developer for each group for the full capacity will be carried out through e-bidding followed by e-Reverse Auction process. The minimum capacity to be quoted and allocation to a bidder shall correspond to one group as whole as specified in **Annexure 1 of this NIT** and maximum allocation to a single bidder shall be all the groups with cumulative capacity of 401 MW. **The land required for the solar projects shall be arranged by the** “BoS contractor”, except for the land parcels for which SGEL has executed land lease agreements (i.e., Project Nos. 15 to 22 in Group-3, as specified in Annexure-1 of this NIT). However, since the land lease agreement executed by SGEL for Project No. 21 & 22 of Group-3 covers less than 4 acres per MW, the contractor shall acquire the remaining land.

These Solar Power Projects shall be set up in compliance with the comprehensive guidelines for implementation of PM Kusum scheme Component-C issued by MNRE dated 17.01.2024.

The modules required for these projects have already been procured by SGEL and are currently stored at the following location:

Mohija Parande, Kandhar Taluka,
Nanded District, Maharashtra – 431742
Coordinates: Latitude 18.7496519, Longitude 77.0649220.

However, the responsibility for Pre-Dispatch inspection, Packing/ Repacking (damaged pallets/ exposed pallets), loading, transportation of these modules from above location to the respective individual project sites, as well as unloading, storage at those locations, and insurance cover shall lie with the BoS Contractor. Detailed scope regarding transportation of Solar PV Modules is specified in Clause 4.4.11 of Section-IV - Technical Specifications.

1.2 BRIEF DETAIL/KEY DATES

Sl. No.	Description of Item	Particulars
1.	Brief Scope of Work	**Balance of System Package for Setting up of 401 MW Solar Projects (28 Nos.) Under MSKVY 2.0 (PM Kusum Component C) in the State of Maharashtra including comprehensive O&M for three years.**
2.	Sale of Power & PPA	SGEL has entered into Power Purchase Agreements with MSEDCL in response to "RfS No.: MSKVY-MSE-01 dated January 25, 2024 issued by MSEB Solar Agro Power Limited (MSAPL)".
3.	(a) Duration of Engineering, Procurement and Construction (EPC).	(a) As per clause 3.17 of bid document.
	(b) Duration of Comprehensive Operation & Maintenance.	(b) Three (03) years from the Commercial Operation Date (COD).
4.	Cost of bid document (non-refundable)	Rs. 5,000.00 (Rs. Five Thousand only) +18% GST. Bidders can pay for the cost of documents in the form of electronic transfer/ NEFT Payments in the following account details of SGEL:

<table>
<tr><th>Sl. No.</th><th>Description of Item</th><th>Particulars</th></tr>
<tr><td></td><td></td><td>
<table>
<tr><td>Name of Bank</td><td>State Bank of India</td></tr>
<tr><td>Account No.</td><td>40946180057</td></tr>
<tr><td>IFSC</td><td>SBIN0003219</td></tr>
<tr><td>Address</td><td>M-2, South Extension, Part New Delhi, Delhi 110049</td></tr>
</table>
Access for downloading the Bid Document:

After submission of cost of Bid Document, the bidder has to submit its Request for providing access to download the Bid Document' in the format provided at Annexure-2 to NIT to SGEL Email ID-contracts.sgel@sjvn.nic.in in working day (before the last date of downloading of bid documents)

The Bids without cost of bid document shall not be considered for the bidding and such bids shall not be opened by SGEL.
</td></tr>
<tr><td>5.</td><td>Bid Security/Earnest Money Deposit (EMD)</td><td>
Amount: INR 5.82 Lakh per MW to be submitted in the form of Bank Guarantee along with the response to Bid Document. In case bidder submit its Bid Security in the form of Bank Guarantee, the same shall be transmitted through SFMS Gate-way by the issuing Bank to the designated Bank of SJVN Green Energy Limited, de-tails of which are as below:
<table>
<tr><td>Name of Bank</td><td>State Bank of India</td></tr>
<tr><td>Account No.</td><td>40946180057</td></tr>
<tr><td>IFSC</td><td>SBIN00013913</td></tr>
<tr><td>Address</td><td>M-2, South Extension, Part -II New Delhi, Delhi 110049</td></tr>
</table>
</td></tr>
<tr><td>6.</td><td>Bid documents available for downloading</td><td>From 18.08.2025 at 18:00 Hrs. to 08.09.2025 till 12:00 Hrs.</td></tr>
<tr><td>7.</td><td>Website for downloading of Bid Document / uploading of filled-in Bid Response Sheets (BRS) only in e-mode</td><td>https://www.bharat-electronictender.com.</td></tr>
</table>

Sl. No.	Description of Item	Particulars
8.	Date & Time of Pre-Bid meeting	28.08.2025 at 11:00 Hrs.
9.	Venue of Pre-Bid Meeting	SJVN Green Energy Limited, Corporate Head Quarter, Shakti Sadan, Shanan, Malyana, Shimla (through VC)
10.	Last date and time of submission of bid	09.09.2025 & Time: 14:00 Hrs
11.	Date & time of opening of Techno-Commercial Bid	09.09.2025 & Time :15:00 Hrs
12.	Date & time of opening of Price Bid	Shall be intimated to technically qualified bidders.
13.	Last date of submission of documents in hard copy.	19.09.2025 & Time :18:00 Hrs.
14.	Date and Time for Start of e-Reverse Auction (if conducted)	Will be informed to eligible bidders. **Date and time of e-RA shall be intimated through email.**
15.	Address for submission of sealed-in hard copy of Techno-Commercial bid & opening of Bids.	**Dy General Manager (Contract)** SJVN Green Energy Limited, Corporate Headquarter, Shakti Sadan, Shanan, P.O. Malyana, Shimla –171006 (H.P.)
16.	Currency of bid	Indian Rupees (INR)
17.	Bidder's Eligibility Criteria	Bidders intending to participate in this bid shall fulfill the Eligibility Criteria as per Clause 1.3 of the NIT
18.	Period of bid Validity	180 days from the last date of submission of bids prescribed by SGEL and any extension thereof.
19.	Address for submission of queries regarding NIT, if any	Dy General Manager (Contracts), SJVN Green Energy Limited, Corporate Headquarter, Shakti Sadan, Shanan, P.O. Malyana, Shimla –171006 (H.P.) Email ID- contracts.sgel@sjvn.nic.in

Sl. No.	Description of Item	Particulars
20.	Pass Phrase for opening of Bids	The Pass phrases for opening of bids shall be submitted on e-mail id contracts.sgel@sjvn.nic.in before time and date of Bid Opening.
21.	SGEL's representative in Maharashtra	Sh. Vikram Modgil, SGEL Phone-9418475312

1.3 BIDDER'S ELIGIBILITY CRITERIA

The Minimum Qualifying Requirements (MQR) are as under: -

1.3.1 TECHNICAL CRITERIA

The Bidder should meet the qualifying requirements stipulated hereunder during last ten (10) years ending last day of month previous to one in which NIT is issued.

1.3.1.1. The Bidder should have designed, supplied, erected/supervised erection and commissioned **EPC or Balance of System** of Solar Photo Voltaic (SPV) based grid connected power plant(s) of cumulative installed capacity of 30 MWp or higher capacity out of which at least one plant must be of 10 MWp or higher capacity.

The reference plant of 10 MWp or higher capacity must be in successful operation for at least three (3) months prior to the last day of month previous to one in which NIT is issued.

OR

1.3.1.2 The Bidder should be a DEVELOPER of Solar Photo Voltaic (SPV) based grid connected power plant(s) of cumulative installed capacity of 30 MWp or higher capacity out of which at least one plant must be of 10 MWp or higher capacity.

The reference plant of 10 MWp or higher capacity must be in successful operation for at least three (3) months prior to the last day of month previous to one in which NIT is issued.

OR

1.3.1.3 (a) The Bidder either as developer or as EPC Contractor should have executed an industrial project in the area of Power/ Steel/ Oil and Gas/ Petro-chemical/ Fertilizer/Cement/Coal mining including coal handling plant and/ or any other process industry, or in infrastructure development project of a value of Rs. 0.88 crore per MW in a single project or single work and the same should be in successful operation for at least six (6) months prior to the last day of month previous to one in which NIT is issued.

AND

(b) The Bidder should have executed at least one (1) Electrical Sub-station of 33 kV or above voltage level, consisting of equipment such as 33kV or above voltage level circuit breakers and Power Transformer, either as developer or as EPC Contractor which should be in successful operation for at least six (6) months prior to the last day of month previous to one in which NIT is issued.

The works referred at clause 1.3.1.3 (a) & 1.3.1.3 (b) can be in same or different projects.

OR

1.3.1.4. The bidder should be an Indian company registered in India and should be either Holding Company or Subsidiary company of a firm meeting the requirement(s) of Clause 1.3.1.1 or 1.3.1.2 or 1.3.1.3 above.

In such a case, Bidder shall furnish an Undertaking jointly executed by the firm qualified as per clause 1.3.1.1 or 1.3.1.2 or 1.3.1.3 and the Bidder along with its bid for complete performance of the contract jointly or severally as per format enclosed in the bid document failing which the Bidder's bid is liable to be rejected.

Notes for Clause 1.3.1

a. For clause 1.3.1, the works (either as EPC or BoS or Developer) executed in India only shall be considered for qualification.

b. The reference SPV based grid-connected power plant of 10 MW_P or above capacity should be at a single location developed by Bidder for itself or any other client.

c. SPV based Ground mounted/Floating solar power projects, which are grid connected, shall be considered eligible for QR purposes.

d. For clause 1.3.1.1 & 1.3.1.3, Bidder shall submit LOA, certificate of successful completion and operation from the Owner. However, if bidder in clause 1.3.1.3 is a developer, certificate of successful commissioning of the project issued from Concerned Agency and documents for successful operation from intermediary procurer/ procurer/Discom/ Electricity Board etc. shall be submitted.

e. For Clause 1.3.1.3, bidder shall submit documentary evidence for the value of the project certified by a Chartered Accountant.

f. Direct/Indirect Order

The Bidder shall also be considered qualified, in case the award for executing the reference work has been received by the Bidder either directly from the owner of the plant or any other intermediary organization. In such a case, a certificate from such owner of plant or any other intermediary organization shall be required to be furnished by the Bidder along with its Techno-Commercial bid in support of Bidder's claim of meeting the qualification requirement as per clause 1.3.1.1 and 1.3.1.3 above. Bidder shall also submit a certificate of successful completion and operation from the Owner.

g. For Clause 1.3.1.2, Bidder shall submit certificate of commissioning of the project from Government Renewable Nodal Agency/ Government Enterprise/Discom / Electricity Board /Concerned agency and documents for successful operation from intermediary procurer/ procurer/ Discom / Electricity Board etc. shall be submitted.

h. Developer means an entity who has either executed or got executed the work/ project as owner of the projects.

i. The execution of industrial or infrastructure project as EPC Contractor under Clause No. 1.3.1.3 means, such EPC Contractor is responsible for all the activities i.e., Design/Engineering, Procurement, Construction (with/without civil works) and Commissioning of a project/work.

j. The portion of work related to power transformer such as supply and or installation mentioned at cl. no. 1.3.1.3 (b) can either be done by EPC contractor by themselves or by the owner.

k. The EPC/ BoS, under Clause 1.3.1.1, refers to works related to minimum three of the following four areas in a Solar PV Plant:-

(a) Erection of PV Modules.

(b) Civil works including Module Mounting Structures.

(c) Inverters (Power Conditioning Units) and/or Inverter Transformers.

(d) Cables and Cabling Works.

1.3.2 FINANCIAL CRITERIA

i) The Bidder should have an Annual Average Turnover of Rs. **0.88 crore per MW** for the last three (03) Financial Years, ending on (31st March of the last Financial Year) as below:

- In case where audited results for the immediately preceding Financial Year to the Bid submission date are not available, the financial results certified by a practicing Chartered Accountant shall be accepted.

ii) The Net Worth must be positive during immediately preceding Financial Year and should also be positive in two Financial Years out of three preceding Financial Years. Computation of Net Worth shall be based on unconsolidated audited Annual Accounts.

iii) Following evidence/proof is to be submitted by the applicant in support of fulfilment of **"Financial Criteria":**

- Annual report, Audited financial statements.
- Besides Annual Report/Audited Financial Statements, the bidders are required to submit Statutory Auditor/CA Certificate in support of Net worth, turnover etc.

Note for Clause No 1.3.2: -

a) The Net worth shall be submitted in terms of definition under sub section 2 (57) of the Companies Act 2013 as amended from time to time, duly certified by Statutory Auditor/a practicing Chartered Accountant.

b) Other income shall not be considered for arriving at annual turnover.

c) "Holding Company" shall have the meaning ascribed to them as per Companies Act of India.

d) For Annual Turnover indicated in foreign currency, the exchange rate as on last date of the closing of each Financial Year will be considered. The rate of SBI Bill selling rate on closing basis will be considered for evaluation of Annual Turnover.

e) For the purposes of meeting financial requirements, only unconsolidated audited annual accounts shall be used. However, audited consolidated annual accounts of the Bidder may be used for the purpose of financial requirements provided the Bidder has at least twenty six percent (26%) equity in each company whose accounts are merged in the audited consolidated accounts.

f) In case the bidder does not satisfy the annual turnover criteria, stipulated above on its own, its Holding Company would be required to meet the stipulated turnover requirements as above, provided that the Net Worth of such Holding Company as on the last day of the preceding financial year is at least equal to or more than the paid- up share capital of the Holding Company. In such an event, the Bidder would be required to furnish a letter of Undertaking from the Holding Company along with its Bid as per the format enclosed in the bid document, supported by the Holding Company's Resolution pledging unconditional and irrevocable financial support for the execution of the Contract by the Bidder in case of award.

1.3.3 JV/Consortium :

A JV/Consortium shall also be allowed subject to the compliance of following:

(a) Maximum of two (2) partners shall be allowed in the JV/Consortium, including the Lead Partner.

(b) Lead partner must have more than 50% participation, and the other partner must have at least 20%.

(c) Each partner must be a company registered in India.

(d) The JV/Consortium shall be allowed under clause 1.3.1.1 and 1.3.1.2 only, and may fulfill the technical requirements individually or jointly.

(e) Each partner shall individually meet the average annual turnover requirement specified under Clause 1.3.2(i), in proportion to their respective participation in the JV/Consortium. However, note (f) under notes for clause 1.3.2 shall not be applicable.

(f) Each partner shall have a positive net worth as per Clause 1.3.2(ii).

1.4 SCOPE OF WORK

SGEL proposes to establish 401 MW (AC) capacity (Solar Power System(s) including Identifying and arranging of required land, Complete transfer of ownership/sub-lease of land in favor of SGEL, development of land, buildings, plant, machinery, ancillary equipment, material, switch-gear, transformers, protection equipment and the development, design, construction, operation and maintenance for three (03) years of the Power Plant is hereinafter referred to as the (the "Project") at various locations in vicinity (i.e. **within 10 km**) of substations listed in Annexure 1 of Technical Specifications (Section-IV) in the State of Maharashtra along with power evacuation system up to interconnection point for the allocated capacity. The scope also includes Three (03) years Operation and Maintenance (O&M) of the solar PV plant along with evacuation system upto interconnection point.

The supply of modules shall be under the scope of SGEL, while the transportation of modules from the site (Mohija parande, kandhar taluka, Nanded District, Maharashtra-431742, Latitude: 18.7496519, Longitude: 77.0649220) to the respective individual project

locations shall be in the scope of EPC contractor. Also loading, unloading, storage and Insurance cover of PV Modules are in the scope of contractor.

The scope of the contractor shall be deemed to include all equipment, materials and services which although are not specifically mentioned in the bid documents and/or in contractor's proposal but are necessary for the satisfactory operation of the Solar PV system and its integration with evacuation system provided by STU.

Detailed scope of Supply and Services is mentioned in Section-IV: Technical Specifications of this Bid Document.

1.5 PROCEDURE/REQUIREMENTS FOR E-TENDERING

1.5.1 Bidders are required to get registered themselves with M/s ISN Electronic Tender Services (ETS) website https://www.bharat-electronictender.com (if not already registered). After registration with ETS and payment of the cost of bidding documents as per clause 1.2 above, Bidding Documents may be downloaded from ETS Portal i.e. https://www.bharat-electronictender.com.

1.5.2 Bidders shall be required to arrange all resources, including Digital Signature and Internet Connections at their own cost, for participating in online tenders/ bids at the portal.

1.5.3 All the bidders are requested to get themselves registered well in advance and no extra time will be considered for the delay in on-line Vendor Registration, if any. In case bidder waits till the last moment for uploading bids, and if any technical problem is encountered at that time and the bid closing time may elapses, SGEL shall not be responsible in any manner for such delay/ or any other reason thereof.

1.5.4 E-Reverse Auction:-

SGEL may also opt for e-Reverse Auction subsequent to opening of Price Bids. The intimation of the same shall be given to the eligible bidders in advance. The procedure for e-Reverse Auction shall be as specified in clause 2.22 of ITB and Annexure-8 of Section-V: Bid Response Sheets & Annexures (BRS) of this bid document.

1.6 Assistance/clarification regarding e-Tendering Process

For any assistance/clarification for registration, downloading of document, submission of Bids and any other information regarding e-Tendering, Bidders may contact to M/s ISN Electronic Tender Services (ETS) (Service Provider) having the following contact details:

M/s Electronic Tender.com (India) Pvt. Ltd.

1001, DLF City Court, Mehrauli-Gurgaon Rd, Sector 24, Gurugram, Haryana 122002

Contact Person: E-RA Support Team

Customer Support: +91-124-4229071, 4229072

Email: support@isn-ets.com

1.7 EARNEST MONEY DEPOSIT (EMD)

1.7.1 The Bidder shall furnish, as part of its bid, an Earnest Money Deposit (EMD)/Bid Security as specified in clause 2.8 of bid document. The bid security shall be in the amount stipulated in clause 1.2 above. The bid security must be submitted in the form provided at **Annexure-9A & Annexure- 9B** in the bidding documents.

1.7.2 Any bid not accompanied by an acceptable EMD of requisite value and validity in accordance with Clause No 2.11 shall be rejected by SGEL as being non-responsive and returned to Bidders without being opened.

1.7.3 Being a tender for works contract, this tender is excluded from the purview of Public Procurement Policy for MSEs Order, 2012.

1.8 Bidders who have been banned/ de-listed/ black listed/ debarred from business by any PSU/any Government Department/Ministry during last 03 (three) years shall be ineligible to bid. Self-declaration in this regard is to be submitted as per **Attachment-5 of Section-V: BRS & Annexures**.

1.9 All the Bidders shall enter into an Integrity Pact (to be executed on plain paper) with the Employer at the time of submission of Bids. Successful Bidder shall submit duly executed Integrity Pact on Non-Judicial Stamp Paper of appropriate value prior to signing of Contract Agreement.

1.10 Bidders are required to submit their bids as per the date and time indicated under Clause No. 1.2.

1.11 SELECTION OF CONTRACTOR FOR PROJECT

Parties who intend to participate in this e-tender and meets the eligibility criteria as mentioned at Clause No 1.3 of this Bid Document will have to submit their Techno-Commercial Bid and Price Bid ("Offer") in accordance with the procedures, terms and conditions as mentioned in this Bid Document. SGEL will declare the Bidder(s) as the Successful Bidder(s), who meets the specified qualifying requirements, whose Bid has been determined to be substantially responsive to the bid documents, and to be lowest evaluated bid for the capacity allocated after completion of e-RA as per procedure of e-Reverse Auction specified in clause no 1.5.4.

1.12 SGEL reserves the right to reject any or all bids or cancel/withdraw the Notice Inviting Tender (NIT) and annul the process at any time prior to the issuance of Letter of Award to the Successful Bidder(s) without assigning any reason whatsoever and shall bear no liability whatsoever consequent upon such a decision.

1.13 Bidders are requested to keep themselves updated with the websites https://www.bharat-electronictender.com ,www.sjvn.nic.in and eprocure.gov.in/cppp on regular basis for any addition / deletion / modification / clarification or notification in respect of this NIT. No separate notification or information will be issued in any other media.

1.14 The "Request for Selection (RfS) Issued vide RfS No.: MSKVY-MSE-01 dated 25.01.2024 is attached in Section-VI.

1.15 For any enquiry/ clarification regarding detailed Tender for this assignment, the bidder may contact at the following address for communication:

Dy General Manager (Contracts),

SJVN Green Energy Limited,

Corporate Headquarter, Shakti Sadan,

Shanan, P.O. Malyana, Shimla –171006 (H.P.)

Ph. No.: +91-177-2660132,

E-mail : contracts.sgel@sjvn.nic.in

List of Projects

SR.NO.	DISTRICT	SUBSTATION CIRCLE	TALUKA	SUBSTATION CODE	Capacity (MW)	Group	Group Capacity	Module Allocated (Details are per Datasheet)
1.	AHMADNAGAR	A' NAGAR	RAHURI	14140	16	1	97 MW	GCL-580Wp
2.	AHMADNAGAR	A' NAGAR	KOPARGAON	14012	13			GCL-580Wp
3.	AHMADNAGAR	A' NAGAR	SHRIRAMPUR	14128	13			Econess-550MWp
4.	AHMADNAGAR	A' NAGAR	RAHURI	14005	18			GCL-580Wp
5.	AHMADNAGAR	A' NAGAR	RAHURI	14134	19			GCL-580Wp
6.	AHMADNAGAR	A' NAGAR	SHRIRAMPUR	14002	18			GCL-580Wp
7.	NASHIK	MALEGAON	YEVLA	184024	12	2	107 MW	Econess-550MWp
8.	NASHIK	MALEGAON	YEVLA	184060	12			Econess-550MWp
9.	NASHIK	MALEGAON	YEVLA	184253	15			Econess-550MWp
10.	NASHIK	NASHIK	TRIMBAKESHWAR	184128	12			Econess-550MWp
11.	NASHIK	NASHIK	CHANDVAD	184051	10			Econess-550MWp
12.	NASHIK	MALEGAON	MALEGAON	184087	10			Econess-550MWp
13.	NASHIK	NASHIK	DINDORI	184034	17			GCL-580Wp
14.	NASHIK	MALEGAON	MALEGAON	184009	19			GCL-580Wp
15.	NASHIK	MALEGAON	BAGLAN	184098	10	3	114 MW	Econess-550MWp
16.	NASHIK	MALEGAON	BAGLAN	184019	10			Econess-550MWp
17.	NASHIK	MALEGAON	DEOLA	184078	10			Econess-550MWp
18.	NASHIK	MALEGAON	DEOLA	184004	25			GCL-580Wp
19.	NASHIK	NASHIK	DINDORI	184252	15			Econess-550MWp
20.	NASHIK	NASHIK	NIPHAD	184038	16			GCL-580Wp
21.	NASHIK	NASHIK	NIPHAD	184039	14			Econess-550MWp
22.	NASHIK	NASHIK	SINNAR	184075	14			Econess-550MWp
23.	NASHIK	NASHIK	NIPHAD	184015	20	4	83 MW	Econess-550MWp
24.	NASHIK	MALEGAON	MALEGAON	184062	10			GCL-580Wp
25.	NASHIK	MALEGAON	MALEGAON	184072	15			GCL-580Wp
26.	NASHIK	MALEGAON	MALEGAON	184218	10			Econess-550MWp
27.	NASHIK	MALEGAON	DEOLA	184064	15			GCL-580Wp
28.	NASHIK	MALEGAON	MALEGAON	184276	13			Econess-550MWp

Note-

a) The datasheets and PAN files of the aforementioned modules are enclosed with the bid documents. Every effort will be made to ensure that the distribution of modules aligns with the allocation specified above, so as to avoid any issues during design and engineering. However, bidders are advised to note that there may be instances where both types of modules may be used within the same project. In such cases, the final module allocation, including any mixing of module types, shall be issued by the Engineer-in-Charge (EIC).

b) SGEL has executed land lease agreements for eight projects (Sr. No. 15 to 22 above in group 3). The land for these projects is available, however, the Contractor has to procure the remaining land adjacent to the existing land parcel for the project mentioned under Sr. No. 21 & 22 so as to ensure that the land should not be less than 4Acre/ MW (AC).

c) The Central monitoring system shall be in scope of Group 3 contractor and location of CMS shall be decided during detailed engineering.

Annexure-2 to NIT

Request for providing access to download the Bid Document

Ref No. [*Insert your Reference No.*] **Dated: xx.xx.2025**

To,

SJVN Green Energy Limited,

Contracts Department,

SJVN Corporate Office Complex, Shakti-Sadan,

Shanan, Shimla

Subject: Request for providing access to download the Bid Document.

Sir,

We,…….[*Insert* Name of the Bidder]…..... have submitted Tender Document Fee in respect of "Balance of System Package for Setting up of 401 MW Solar Projects (28 Nos.) under MSKVY 2.0 (PM Kusum Component C) in the State of Maharashtra including comprehensive O&M for three years" issued by SGEL. Accordingly, it is requested to provide access to us for downloading the Bid Document to enable us for further proceeding to participate in the Tender Enquiry. Requisite details along with supporting documents for proceeding at your end are as below:

Sl. No.	Information to be required	Information Provided by the Bidder
1.	Legal Name of the Bidder	
2.	Organization ID (as registered on https://www.bharat-electronictender.com)	
3.	Amount (in INR) deposited towards Cost of Bid Document (including of GST)	₹5,900/- (Rupees Five Thousand and Nine Hundred only)
4.	Bid Document Reference Number for which access is required	**SGEL/CHQ/Contracts/BoS PM KUSUM 401 MW/2025**
5.	Tender Search Code for which access is required to download the Document	SGEL-2025-TN000003
6.	Unique Transaction Reference (UTR) Number in respect of the payment made towards Cost of Bid Document	
7.	Date of Transaction made for the payment towards Cost of Bid Document	

Sl. No.	Information to be required	Information Provided by the Bidder
8.	Name of Transferor Bank	
9.	Transferor Bank IFSC	
10.	Bank A/c No.	
11.	Address of the Bidder	
12.	City	
13.	State	
14.	Postal Code	
15.	GSTIN	
16.	PAN	

Encls:

(i) Copy of Payment Receipt/Transaction Document in respect of payment made towards Cost of Bid Document.

(ii) Copy of PAN Card

(iii) Copy of GST Registration Certificate

Date……. ……

Place……. ……

(Name & Signature of Authorised Representative
with Seal/Stamp of Company)

*******END OF SECTION******